Orkuveita Reykjavíkur Condenced Consolidated

Condenced Consolidated Interim Financial Statements 1 January to 30 June 2017

*These Condenced Interim Financial statements are translated from the original which is in Icelandic. Should there be discrepancies between the two versions, the Icelandic version will take priority over the translated version.

Orkuveita Reykjavíkur Bæjarháls 1 110 Reykjavík

reg no. 551298-3029

Contents

	Page
Endorsement by the Board of Directors and the CEO	3
Independent Auditor's Review Report	4
Income Statement	5
Statement of Comprehensive Income	6
Statement of Financial Position	7
Statement of Changes in Equity	8
Statement of Cash Flows	9
Notes to the Consolidated Interim Financial Statements	10

Endorsement by the Board of Directors and the CEO

Orkuveita Reykjavíkur is a partnership that complies with the Icelandic law no.136/2013 on the founding of the partnership Orkuveita Reykjavíkur. The Group provides services through its subsidiaries that operate power plants, distribute electricity, hot water and cold water, operates the sewage systems in its service area as well as a fibre optic system in its service area.

The condensed consolidated interim financial statements for the period 1 January to 30 June 2017 are prepared in accordance with the International Financial Reporting Standard *IAS 34 Interim financial reporting*. The interim financial statements comprise the condenced consolidated interim financial statements of OR and subsidiaries.

Profit of operations of the Group for the period 1 January to 30 June was ISK 7.311 million (1.1.-30.6.2016: ISK 5.029 million). Comprehensive income for the period 1 January to 30 June was 3.310 million (1.1.-30.6.2016: 2.121 million). According to the statement of financial position the Group's assets were ISK 292.881 million at the end of the period (31.12.2016: ISK 300.450 million), book value of equity at the end of the period was ISK 124.785 million (31.12.2016: ISK 121.476 million), resulting in equity ratio of 42,6% (31.12.2016: 40,4%).

At the beginning of the year and at the end of the period the Company's shareholders were the following three municipalities:

	Share
Reykjavíkurborg	93,539%
Akraneskaupstaður	5,528%
Borgarbyggð	0,933%

The Annual Meeting of Orkuveita Reykjavíkur has approved dividend payment amounting to ISK 750 million to owners, subject to certain conditions.

Statement by the Board of Directors

According to the best knowledge of the Board of Directors and the CEO of Orkuveita Reykjavíkur, the condenced consolidated interim financial statements are in accordance with international financial reporting standard *IAS 34 on interim financial reporting*. It is the opinion of the Board of Directors and the CEO that the interim financial statements give a fair view of the Group's assets, liabilities and financial position 30 June 2017 and the Group's operating return and changes in cash and cash equivalents in the period 1 January to 30 June 2017.

The Board of Directors and the CEO of Orkuveita Reykjavíkur hereby confirm the Group's condenced consolidated interim financial statements for the period 1 January to 30 June 2017.

Reykjavík, 24 August 2017.

The Board of Directors:

Brynhildur Davíðsdóttir Gylfi Magnússon Sigríður Rut Júlíusdóttir Áslaug Friðriksdóttir Kjartan Magnússon Ólafur Adolfsson

CEO:

Bjarni Bjarnason

Independent Auditor's Review Report

To the Board of Directors and owners of Orkuveita Reykjavikur.

We have reviewed the accompanying condensed consolidated statement of financial position of Orkuveita Reykjavikur as at 30 June 2017, the condensed consolidated income statement, statement of comprehensive income, changes in equity and cash flows for the six-month period then ended, and notes to the interim financial information.

The Board of Directors and the CEO are responsible for the preparation and presentation of this condensed consolidated interim financial information in accordance with IAS 34 *Interim Financial Reporting*. Our responsibility is to express a conclusion on this condensed consolidated interim financial information based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410 *Review of Interim Financial Information Performed by the Independent Auditor of the Entity*. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed consolidated interim financial information is not prepared, in all material respects, in accordance with IAS 34 *Interim Financial Reporting*.

Reykjavík, 24 August 2017.

KPMG ehf.

Kristrún H. Ingólfsdóttir

Income Statement 1 January to 30 June 2017

N	Notes		2017 1.430.6.	*	2016 1.430.6.	*	2017 1.130.6.		2016 1.130.6.
Operating revenue			9.790.014		9.619.734		21.612.354		20.955.321
Total revenue			9.790.014		9.619.734		21.612.354		20.955.321
Energy purchase and distribution		(1.197.449)	(1.497.362)	(2.898.174)	(3.132.746)
Salaries and salary related expenses		(1.525.293)	(1.376.820)	(2.830.979)	(2.757.033)
Other operating expenses		(1.203.201)	(1.261.524)	(2.334.335)	(2.324.893)
Operating expenses, total		(3.925.943)	(4.135.706)	(8.063.488)	(8.214.672)
EBITDA			5.864.070		5.484.028		13.548.866		12.740.649
Depreciation and amortisation		(2.322.462)	(2.896.631)	(4.706.488)	(5.302.829)
Results from operating activities			3.541.608		2.587.398	_	8.842.378	_	7.437.820
Interest income			106.187		72.786		218.355		88.197
Interest income		1	1.341.286)	1	1.446.239)	1	2.695.403)	1	2.558.557)
Other income (expenses) on		(1.541.200)	(1.440.233)	(2.093.403)	(2.330.337)
financial assets and liabilities		(902.442)		2.321.477		3.338.699		1.538.898
Total financial income and expenses	4	(2.137.541)		948.025		861.652	(931.462)
Share in profit (loss) of									
associated companies			4.993		0		2.004	(3.369)
Profit before income tax			1.409.059		3.535.422		9.706.034		6.502.989
Income tax		(136.463)	(1.041.569)	(2.394.627)	(1.474.019)
Profit for the period			1.272.597	_	2.493.853		7.311.407		5.028.970

^{*} Quarterly information have not been reviewed by the auditors.

The notes on pages 10 to 17 are an integral part of these Consolidated Interim Financial Statements.

Statement of Comprehensive Income 1 January to 30 June 2017

	2017 1.430.6. *	2016 1.430.6. *	2017 1.130.6.	2016 1.130.6.
Profit for the period	1.272.597	2.493.853	7.311.407	5.028.970
Other comprehensive income				
Items moved to equity that could be moved later to the inc	come stateme	ent		
Translation difference	4.125.212) 4.125.212)	(358.240) (358.240)	(4.001.879) (4.001.879)	(2.908.125) (2.908.125)
Other comprehensive income, after taxes (4.125.212)	(358.240)	(4.001.879)	(2.908.125)
Total comprehensive income for the period (2.852.615)	2.135.614	3.309.528	2.120.845

^{*} Quarterly information have not been reviewed by the auditors.

Statement of Financial Position 30 June 2017

Assets	Notes	30.6.2017	31.12.2016
Property, plant and equipment		256.435.457	264.822.746
Intangible assets		1.550.151	1.503.771
Investments in associated companies		61.341	59.337
Investments in other companies		3.285.074	3.285.074
Hedge contracts		284.658	365.333
Other financial assets		0	4.091.936
Deferred tax assets		2.057.868	3.714.879
Total non-current assets		263.674.549	277.843.077
Inventories		779.844	582.934
Trade receivables	5	5.281.656	4.596.627
Hedge contracts		155.416	393.183
Other financial assets		4.018.936	0
Other receivables		415.309	332.229
Prepaid expenses		276.888	213.209
Deposits and marketable securities		4.127.244	4.132.427
Cash and cash equivalents		14.150.689	12.356.669
Total current assets	-	29.205.983	22.607.277
Total assets	:	292.880.532	300.450.354
Equity			
Revaluation reserve		71.508.545	72.918.471
Equity reserve		11.283.681	7.000.139
Development reserve		59.759	59.759
Fair value reserve		2.822.160	2.822.160
Translation reserve		(5.787.490)	(1.785.611)
Retained earnings		44.898.757	40.460.965
Total equity		124.785.411	121.475.883
Liabilities			
Loans and borrowings	6	127.171.815	129.316.964
Pension liability		607.405	591.905
Embedded derivatives in electricity sales contracts		4.728.549	8.913.368
Hedge contracts		982.367	2.713.071
Deferred tax liabilities		7.873.209	8.345.332
Total non-current liabilities	-	141.363.346	149.880.640
Accounts payable		1.472.067	2.317.493
Loans and borrowings	6	14.103.493	18.322.481
Embedded derivatives in electricity sales contracts		647.712	1.405.741
Hedge contracts		2.757.936	2.311.883
Deferred revenue		1.617.778	0
Current tax liability	-	2.642.616	1.737.164
Other current liabilities		3.490.172	2.999.068
Total current liabilities	-	26.731.774	29.093.830
Total liabilities		168.095.120	178.974.471
Total equity and liabilities	:	292.880.532	300.450.354

Statement of Changes in Equity 1 January to 30 June 2017

	Revaluation reserve	Equity reserve	Develop- ment reserve	Fair value reserve	Translation reserve	Retained earnings	Total equity
1.130.6. 2017							
Equity at 1 January 2017	72.918.471	7.000.139	59.759	2.822.160	(1.785.611)	40.460.965	121.475.883
Translation difference					(4.001.879)		(4.001.879)
Profit for the period						7.311.407	7.311.407
Total comprehensive income	0	0	0	0	(4.001.879)	7.311.407	3.309.528
Depreciation transferred to retained earnings	(1.409.927)					1.409.927	0
Share in profit of subsidiaries and associates transferred to equity reserve		4.283.542				(4.283.542)	0
Equity at 30 June 2017	71.508.545	11.283.681	59.759	2.822.160	(5.787.490)	44.898.757	124.785.411
1.130.6. 2016							
Equity at 1 January 2016	75.808.678	0	0	2.445.000	5.238.661	31.278.845	114.771.184
Translation difference					(2.908.125)	5.028.970	(2.908.125) 5.028.970
Total comprehensive income Depreciation transferred to retained earnings	0 (1.473.910)	0	0	0	(2.908.125)	5.028.970 1.473.910	2.120.845 0
Equity at 30 June 2016	74.334.768	0	0	2.445.000	2.330.536	37.781.725	116.892.029

Statement of Cash Flows 1 January to 30 June 2017

	2017		2016
	1.130.6.		1.130.6.
Cash flows from operating activities			
Profit for the period	7.311.407		5.028.970
Adjusted for:			
Financial income and expenses	861.652)		931.462
Share in P/L of associates (2.004)		3.369
Income tax	2.394.627		1.474.019
Depreciation, amortisation and impairment	4.706.488		5.302.829
Profit from sale of property, plants and equipment	301)		0
Pension liability, change	15.501 13.564.066	_	44.981 12.785.629
Working capital from operation before interest and taxes	13.304.000		12.703.029
Inventories, increase (201.260)	(89.209)
Current assets, increase	153.981)	(792.147)
Current liabilities, increase	1.695.824		1.271.273
Cash generated from operations before interests and taxes	14.904.649		13.175.547
Received interest income	124.061		56.518
Paid interest expenses(2.013.410)	(1.890.464)
Dividend received	1.195	(28.493
Payments due to other financial income and expenses (364.039)		403.751
Net cash from operating activities	12.652.455		11.773.846
Cash flows from investing activities			
Acquisition of property, plant and equipment (6.023.476)	(5.569.456)
Acquisition of intangible assets (94.354)	(72.075)
Proceeds from sale of property, plant and equipment	1.739		0
Change in deposits	1.000.000		554.381
Change in marketable securities	747.747)	(86.843)
Net cash used in investing activities (5.863.838)	(5.173.993)
Cash flows from financing activities			
Proceeds from new borrowings	6.451.817		1.038.000
Repayment of borrowings	8.528.300)	(7.338.178)
Current liabilities, change	2.859.984)	(1.554.433
Net cash used in financing activities (4.936.468)	(4.745.745)
<u> </u>			
Increase in cash and cash equivalents	1.852.149		1.854.108
Cash and cash equivalents at year beginning	12.356.669		5.264.079
Effect of currency fluctuations on cash and cash equivalents	58.129)	(69.093)
Cash and cash equivalents at the end of the period	14.150.689		7.049.093
	111100.000		7.010.000
Investments and financing without payment effects:			
Acquisition of property, plant and equipment	828.776	(444.852)
Current liabilities, change (828.776)		444.852
Proceeds from new borrowings	1.139.811 [°]		2.701.725
Repayment of borrowings (1.139.811)	(2.701.725)
	,	•	,
Other information:			
Working capital from operation	11.707.097		10.617.208

1. Reporting entity

Orkuveita Reykjavíkur "OR" is a partnership that complies with the Icelandic law no. 136/2013 on the founding of Orkuveita Reykjavíkur. The Company's headquarters are at Bæjarháls 1 in Reykjavík. The Company's condenced consolidated interim financial statements include the interim financial statements of the parent company and its subsidiaries, (together referred to as "the Group") and a share in associated companies.

The Group provides services through its subsidiaries that operate power plants, distribute electricity, hot water and cold water, operates the sewage systems in its service area as well as a fibre optic system in its service area.

		Shar	re
Subsidiaries in the Group	Main operations	30.6.2017	31.12.2016
Gagnaveita Reykjavíkur ehf.	Data transfer	100%	100%
OR Eignir ohf.	Holding company	100%	100%
Veitur ohf.	Distribution of electricity and hot water	100%	100%
Orka náttúrunnar ohf.	Sale of electricity	100%	100%
OR Vatns- og fráveita sf.	Cold water and sewage	100%	100%
Reykjavík Energy Invest ehf.	Investments	100%	100%
Úlfljótsvatn frítímabyggð ehf.	Preperation company	100%	100%

2. Basis of preparation

a. Statement of compliance

These condenced consolidated interim financial statements have been prepared in accordance with international Financial Reporting Standard *IAS 34 Interim Financial Reporting.* They do not include all of the information required for a complete set of consolidated annual financial statements and should be read in conjuction with the consolidated financial statements of the Group for the year ended 31 December 2016. Same accounting principles are applied as for the year 2016. The annual financial statements can be found at the company's web site; www.or.is and at the web site of the Icelandic Stock exchange market; www.nasdaqomxnordic.com.

b. New accounting standards not yet adopted

Several new international accounting standards and improvement of the standards applicable to accounting year beginning after 1 January 2017 and are permissible for early adoption The company has not utilized the permission for early adoption in preparing these interim financial statements. The implementation of IFRS 15 effective for annual periods beginning 1 January 2018 is a work in progress. Possible effect of the implementation of the standard has not yet been evaluated. IFRS 16 effective for fiscal year beginning 1 January 2019 will apply to financial statements of the company when it will be adopted by the EU.

The consolidated interim financial statements were approved by the Board of Directors on 24 August 2017.

c. Functional and presentation currency

The consolidated financial statements are presented in Icelandic kronas, which is the Company's functional currency. All financial information has been rounded to the nearest thousand unless otherwise stated.

d. Basis of measurement

The consolidated financial statements have been prepared on the historical cost basis except for a part of property, plant and equipment have been revalued at fair value, derivative agreement, embedded derivatives in electricity sales contracts, assets held for sale and other financial assets and liabilities are stated at fair value. The methods used to measure fair values are discussed further in notes with the consolidated financial statements for the year ended 31 December 2016.

2. Basis of preparation, contd.

e. Use of estimates and judgements

The preparation of the consolidated interim financial statements in conformity with IFRSs requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the year in which the estimates are revised and in any future periods affected.

3. Segment reporting

Segment information is presented by the Group's internal reporting. Business segments presented are *Utilities*, that represent licenced operations in hot and cold water, distribution of electricity and sewage, *ON Power*, representing the competitive operations in producing electricity and hot water and *Other Operation*, that represents the activities of the parent company and the fibre optic operations. The parent company's main activities is rental of housing and equipment, incidental sale of specialist consultancy services and more. Reykjavik fiber network represents the fiber optic operations. Segment reporting is conducted by using the same accounting principle as the group uses and is described in notes with the financial statements of the Group for the year 2016.

Business segments - divisions 1.130.6. 2017	Utilities	ON Power		Other Operation		Adjust- ments		Total
External revenue	13.723.621	6.709.842		1.178.891		0		21.612.354
Inter-segment revenue	1.522.616	2.126.246		2.959.971	(6.608.833)		0
Total segment revenue	15.246.237	8.836.088		4.138.862	(6.608.833)		21.612.354
Segment operation expenses	(7.087.149)	(3.932.468)	(3.652.704)		6.608.833	(8.063.488)
Segment profit EBITDA	8.159.088	4.903.620		486.158		0		13.548.866
Depreciation and amortisation	(2.429.453)	(1.661.337)	(615.698)		0	(4.706.488)
Segment results, EBIT		3.242.283	(129.541)		0		8.842.378
Financial income and expenses	(1.530.259)	(2.493.089)	(57.848)		4.942.848		861.652
Share in profit of associated companies	0	0		2.004		0		2.004
Income tax		(158.229)		54.466	(1.779.425)	(2.394.627)
Profit (loss) for the period	3.687.937	590.966	(130.919)		3.163.422		7.311.407
1.130.6. 2016								
External revenue	13.685.943	6.242.750		1.026.627		0		20.955.321
Inter-segment revenue	1.307.750	2.133.319		2.387.227	(5.828.296)		0
Total segment revenue	14.993.693	8.376.069		3.413.854	(5.828.296)		20.955.321
Segment operation expenses	(6.530.079)	(4.140.242)	(3.372.646)		5.828.296	(8.214.672)
Segment profit EBITDA	8.463.614	4.235.827		41.208		0		12.740.649
Depreciation and amortisation		(1.789.164)	(955.802)		0	(5.302.829)
Segment results, EBIT		2.446.663	(914.594)		0		7.437.820
Financial income and expenses		(2.297.478)		1.322.729		2.341.666	(931.462)
Share in loss of associated companies		0	(3.369)		0	(3.369)
Income tax		(12.956)	(200.373)	(843.000)	(1.474.019)
Profit for the period	3.189.680	136.230		204.393		1.498.666		5.028.970

3. Segment reporting, contd.

Business segments - divisions, contd.			Other	Adjust-	
	Utilities	ON Power	Operation	ments	Total
Balance sheet (30.6.2017)					
Property, plant and equipment and intangible assets	141.027.550	96.863.557	20.094.500	0	257.985.608
Other assets	17.376.014	8.592.833	153.298.065	(144.371.988)	34.894.924
					292.880.532
Loans and borrowings	65.480.772	56.477.861	141.275.308	(121.958.633)	141.275.308
Other liabilities	10.190.648	5.088.846	30.512.952	(18.972.634)	26.819.812
					168.095.120
Investments Property plant and equipment and intensible assets	2.549.870	785.032	1.954.152	0	5.289.054
Property, plant and equipment and intangible assets	2.549.670	700.032	1.954.152	U	5.269.054
Balance sheet (31.12.2016)					
Property, plant and equipment and intangible assets	140.907.133	106.661.900	18.757.484	0	266.326.517
Other assets	13.820.838	7.188.531	158.044.763	(144.930.295)	34.123.836
					300.450.354
Loans and borrowings	67.441.448	61.583.102	147.639.446	(129.024.550)	147.639.446
Other liabilities	8.242.316	4.966.732	27.429.313	(9.303.336)	31.335.025
					178.974.471
Investments (30.6.2016)					
Property, plant and equipment and intangible assets	3.110.965	1.222.373	1.416.609	0	5.749.947
1, 3, 1				-	- 101011

4. Financial income and expenses

Thanolar moonic and expenses	2017	2016
	1.130.6.	1.130.6.
Financial income and expenses are specified as follows:		
Interest income	218.355	88.197
Interest expense and paid indexation (1.853.305) (1.659.451)
Indexation	454.097) (602.938)
Guarantee fee to owners 1)(388.001) (296.168)
Total interest expenses	2.695.403) (2.558.557)
Fair value changes of embedded derivatives in electricity sales contracts	4.942.848	2.341.666
Fair value changes of financial assets and financial liabilities through P/L(61.713) (152.844)
Fair value changes of hedge contracts	966.209 (767.056)
Hedge contracts	1.696.844) (607.447)
Foreign exchange difference(812.996)	696.086 [°]
Dividends	1.195	28.493
Total of other income (expenses) on financial assets and liabilities	3.338.699	1.538.898
Total financial income and expenses	861.652 (931.462)

¹⁾ The Group paid a guarantee fee to current and former owners of the company for guarantees they have made on the Groups loans and borrowings according to a decision made on the annual meeting of Orkuveita Reykjavikur in 2005. The fee on yearly basis for its licenced operations is 0,87% (30.6.2016: 0,375%) and 0,58% (30.6.2016: 0,57%) regarding loans due for operations in the open market. The guarantee fee is calculated on total loans quarterly. The guarantee fee amounted to ISK 388 million in the period 1 January to 30 June 2017 (1.1.-30.6.2016: ISK 296 million) and is accounted for among interest expenses.

Fair value changes through P/L

Generally accepted valuation methods are used to determine the fair value of certain financial assets and financial liabilities, further discussed in note 36 in the financial statements of the Group for the year 2016. Change in fair value that is recognized in the income statement amounts to ISK 5.847 million in the period 1 January to 30 June 2017 (1.1.-30.6.2016: income ISK 1.422 million). Fair value changes on financial asses and liabilities defined at level 3 amounts to ISK 62 million expense in the period 1 January to 30 June 2017 (1.1.-30.6.2016: expense ISK 153 million).

5. Receivables and deferred revenue

The balance of trade receivables and deferred revenue changes considerably between periods since income is collected evenly but actual usage fluctuates significantly between periods. Also, billing for cold water and sewage is done in the first nine months of the year but income disbursed evenly over the year. Recognition of income is subject to usage and deliverance of the service in accordance with accounting standards.

6. Loans and borrowings

Interest bearing loans are recorded using the method of amortised cost. Further information on the Group's exposure to interest rate, foreign currency and liquidity risk, see note 25 in the financial statements of the Group for the year 2016. Loans and borrowings are detailed as follows:

Non-current liabilities				30.6.2017	31.12.2016
Bank loans				99.888.740	106.326.779
Subordinated loan from owners of the	e Company			12.956.781	13.293.025
Bond issuance	28.429.787	25.159.658			
				141.275.307	144.779.461
Current portion on non-current liability					
Current liabilities				127.171.815	129.316.964
Current portion on non-current liability	ties			14.103.493	15.462.497
Short-term bank loans					2.859.984
				14.103.493	18.322.481
Total interest bearing loans and borr	owings			141.275.307	147.639.446
Tamas of interest bearing to an a					
Terms of interest-bearing loans ar	ia porrowings	20.0	2047	64.46	2046
Liabilities in foreign currencies:	Date of	30.6.2			.2016
	maturity	Average interest rate	Carrying amount	Average interest rate	Carrying amount
Liabilities in CHF	5.10.2027	0,00%	11.387.343	0,00%	12.148.428
Liabilities in EUR	19.12.2027	0,41%	35.140.116	0,65%	37.619.335
Liabilities in USD	15.11.2038	2,33%	26.397.690	2,18%	30.554.614
Liabilities in JPY	10.5.2027	0,03%	5.218.141	0,00%	5.868.767
Liabilities in GBP	26.2.2024	1,52%	2.147.738	1,53%	2.544.687
Liabilities in SEK	5.10.2027	0,00%	3.569.988	0,00%	3.747.424
		_	83.861.017		92.483.255
Liabilities in Icelandic kronas:					
Indexed	9.5.2046	4,08%	51.557.549	4,13%	45.696.207
Non-indexed	7.12.2026	6,14%	5.856.742	6,90%	9.459.984
			57.414.291		55.156.191
Total interest-bearing loans and born	owings		141.275.307		147.639.446
Repayment on non-current liabilities	are specified a	s follows on the	nevt vears:		
	are specified a	3 TOHOWS OF THE	Tiekt years.		
30.6.2017					
1.7.2017-30.6.2018					14.100.758
1.7.2018-30.6.2019					13.811.217
1.7.2019-30.6.2020					13.379.996
1.7.2020-30.6.2021 1.7.2021-30.6.2022					13.099.482
Later					11.527.576 75.356.278
Total non-current liabilities, including					141.275.307
	THOSE YOUR STOP	aymont			141.273.307
31.12.2016					10.000.101
The year 2017					18.322.481
The year 2018					14.605.156 13.467.078
The year 2019 The year 2020					13.467.078
The year 2021					12.160.142
Later					75.859.848
Total non-current liabilities, including					147.639.445
, , , , , , , , , , , , , , ,	, ,			****	

6. Loans and borrowings, contd.

Guarantees and pledges

The owners of the parent company are responsible, pro rata, for majority of all liabilities and obligations. The Group has not pledged its assets as guarantee for its liabilities.

Covenants

Loans for the amount of ISK 24.765 million have certain covenants that regard repayment time as a proportion of EBITDA and as interests as a proportion of EBITDA as well as reviewing that budgets are within set limits (31.12.2016: ISK 23.443 million). Management regularly evaluate the covenants and in their view there is not risk of them being breached. At the end of the period the Group measured up to all financial covenants of loan

Financing

The Board of Directors of Orkuveita Reykjavikur approved on 15 May, a loan from the Nordic Investment Bank amounting to 44 million USD. The loan is in accordance with approved budget and subject to consent and guarantee of the shareholders.

7. Fair value

Comparison of fair value versus carrying amounts

The carrying amounts of financial assets and financial liabilities is equal to their fair value with the exeption that interest bearing loans are stated at amortised cost. The fair values of interest bearing liabilities, together with the carrying amounts are specified as follows:

	30.6.2017		31.12.2016	
	Carrying	Fair	Carrying	Fair
	amount	value	amount	value
Interest-bearing liabilities	141.275.307	137.600.968	147.639.446	140.598.094

The fair value of interest bearing liabilities is calculated based on present value of future principal and interest cash flows, discounted at the interest rate plus appropriate interest rate risk premium at the reporting date. The fair value of interest bearing liabilities is defined at Level 2.

Interest rates used for determining fair value

Where applicable, the interest yield curve at the reporting date is used in discounting estimated cash flow. The interests are specified as follows:

	30.6.2017	31.12.2016
Embedded derivatives in electr. sales contr	2,80% to 8,05%	2,34% to 8,11%
Financial assets at fair value through P/L	4,94% to 5,25%	5,16% to 5,22%
Hedge contracts	-1,8% to 6,4%	-0,8% to 7,0%
Interest bearing loans	2,22% to 9,58%	2,20% to 9,77%

The classification of financial instruments in the fair value hierarchy has not changed in the period. The classification can be seen in the financial statements for the Group for the year 2016 in note 29.

Sensitivity analysis on effect of change in interest rates, currency and price of alumnium are shown in note 25 in the financial statements of the Group for the year 2016. It is recommended to take into consideration this note while reading the interim financial statements for the current period since change in these presumptions can have considerable effect on certain amounts in the interim financial statements.

8. Other matters

Charter revision of Division A in Bru Pension Fund

Act nr. 1/1997 on the Pension Funds of State Employees was amended with Act nr. 127/2016, but the amendment has implications on earned rights in Division A which Bru Pension Fund operates and many employees of Orkuveita Reykjavíkur pay their pension fees to that fund. Revised charter came into force on 1 June 2017. Work is ongoing for an estimate on the financial position for Bru Pension fund at 31 May, 2017. Revision and actuarial assessment is planned to be finalized in September 2017 and at that point it will be possible to estimate the size of the financial obligations Orkuveita Reykjavíkur has to accommodate in relation to the charter revision of Division A in Bru Pension Fund.

Dividends to owners

The Annual Meeting of Orkuveita Reykjavíkur has approved dividend payment amounting to ISK 750 million to owners, subject to certain conditions.

Obligations

In note 10 to the Consolidated Financial Statements 2016 it is stated that the Group has entered into contracts and placed purchase orders with suppliers and developers concerning work on production and distribution systems. The balance of these contracts and purchase orders at the end of the period is estimated at ISK 3 billion (31.12.2016: ISK 2,1 billion)